

COMPLETE LIST OF
ENGINEERING DEPARTMENT GENERAL ESTIMATES

<u>No.</u>	<u>Date</u>	<u>Title</u>	<u>Amount</u>
ED-1	May 21, 1930	33 KV Line and Substation to serve Pure Oil Co. Pumping Station, near Diboll, Texas. (Preliminary)	\$62,450.
ED-2	May 21, 1930	33 KV Line and Substation to serve Pure Oil Co. Pumping Station at Nona Mills, Texas. (Preliminary)	16,150.
ED-3	May 26, 1930	Cleveland 66/33-2.3 KV Substation Steel (Preliminary)	61,700.
ED-4	May 26, 1930	33/2.3 KV Standard Steel Substation Cleveland-A.P.L. Co. (Preliminary)	9,400.
ED-5	May 26, 1930	Reinsulation of Cleveland-A.P.L. Co. Line for 33 KV. (Preliminary)	3,180.
ED-6	May 26, 1930	33/2.3 KV 2-pole Steel Substation Shepherd. (Preliminary)	4,040.
ED-7	May 26, 1930	33/2.3 KV 2-pole Steel Substation Urbana (Preliminary)	4,540.
ED-8	May 26, 1930	Corrigan 33 KV Switching Station (Preliminary)	23,300.
ED-9	May 26, 1930	Goodrich-Leggett 33 KV Line (Preliminary)	38,400.
ED-10	May 26, 1930	Directional Relay Equipment - Huntsville. (Preliminary)	740.
ED-11	June 12, 1930	2.3 KV line and distribution system to serve Chester, Texas. (Prelim.)	13,800.
ED-12	June 30, 1930	2.3 KV Extension to "Fish Pond" north of Hillister. (Preliminary)	1,210.
ED-13	July 1, 1930	Rearrangement of lines and equipment on Beaumont Iron Work's Property (Preliminary)	2,000.
ED-14	July 3, 1930	2.3 KV line and distribution systems in Chester and Peach Tree Village. Revision of ED-11	16,650.
ED-15	July 16, 1930	33 KV line-Fannett to High Island & Substation	73,000.

<u>No.</u>	<u>Date</u>	<u>Title</u>	<u>Amount</u>
ED-16	Aug. 11, 1930	13 KV Extensions to Humble Oil Co. in Moss Bluff Oil Field	\$ 6,200.
ED-17	Aug. 13, 1930	2.3 KV Extension to Wallisville, Tex.	11,000.
ED-18	Aug. 13, 1930	13 KV Extension to Coldsprings via Camilla	34,000.
ED-19	Aug. 22, 1930	2.3 KV Line Extension-Colmesneil to Rockland	17,000.
ED-20	Aug. 22, 1930	33 KV Line Extension-Colmesneil to Jasper	80,000.
ED-21	Aug. 26, 1930	33 KV Substation & 2.3 KV Distribution - Carmona	4,160.
ED-22	Sept. 16, 1930	2300 V. Switching Equipment for Spindletop Substation	2,925.
ED-23	Sept. 16, 1930	2300 V. Switching Equipment for McFaddin Substation	2,625.
ED-24	Sept. 17, 1930	Hull Substation - 1930 Extension	1,900.
ED-25	Sept. 25, 1930	Storeroom Platform & Partition Beaumont Storeroom	500.
ED-26	Aug. 29, 1930	13 KV Line Extension to Boykin Plant Beaumont	5,600.
ED-27	Aug. 29, 1930	Increased capacity for Beaumont Iron Works 13 KV line	13,300.
ED-28	Oct. 8, 1930	33 Kv Ext. to Weiss Bluff-E. of Fletcher	31,200.
ED-28	Oct. 13, 1930	Batson Substation Extension - Improvement & Retirement	3,000.
ED-29	Oct. 8, 1930	33/13 Kv Ext.-Fletcher to Weiss Bluff	62,400.
ED-29	Oct. 13, 1930	Kolbs Substation Extension - Improvement & Retirement	2,900.
ED-30	Oct. 16, 1930	Lighting & Signs for Substations-Imp.	3,000.
ED-31	Oct. 17, 1930	Roans Prairie Substation 1930 Extension	6,000.
ED-32	Oct. 27, 1930	New Roof & Miscl. Additions - Conroe Plant	2,850.
ED-33	Oct. 28, 1930	Storeroom & Linemen's Quarters - Huntsville	7,075.
ED-34	Nov. 6, 1930	Office Building - Port Arthur	89,103.

<u>No.</u>	<u>Date</u>	<u>Title</u>	<u>Amount</u>
ED-35	Nov. 6, 1930	Office Building - Port Arthur	\$75,244.
ED-36	Nov. 6, 1930	13 KV Extension - Sun Co.-Bud Connor Station	9,600.
ED-37	Nov. 15, 1930	4 KV Line Extension to Pleasure Pier Island & Cable Crossing Sabine-Neches Water Ways - Port Arthur, Texas	4,300.
ED-38	Nov. 22, 1930	33 KV Line-Silsbee to Kirbyville	101,000.
ED-39	Nov. 22, 1930	33 KV Line Extension-Kirbyville to Jasper	63,600.
ED-40	Dec. 11, 1930	Construction of New Section & Removal of Old Section of 66 KV Line No. 6 Daisetta	2,500.
ED-41	Dec. 23, 1930	2.3 KV Extension to Wallisville, Tex.	8,000.
ED-42	Jan. 2, 1931	Sectionalizing Switch - Cleveland-Magnolia Substation	875.
ED-43	Dec. 30, 1930	66 KV & 13 KV Structure Changes Approximately 2000' West of Cleveland Sub.	530.
ED-44	Jan. 11, 1931	New Building Wall Foundations - Dayton	750.
ED-45	Jan. 14, 1931	33 KV Lightning Arresters - Tevis Sub.	1,300.
ED-46	Jan. 16, 1931	13 KV O.C.B. installation on 13 KV Line No. 156 - Sour Lake Substation	4,300.
ED-47	Jan. 23, 1931	Relocation of Sec. of 66 KV Lines #6 & #66 along Cleveland Hwy. South of S.P. Railroad Tracks at Dayton, Texas	4,300.
ED-48	Jan. 23, 1931	Relocate Dist. line along Cleveland Dayton Highway - Dayton	1,100.
ED-49	Jan. 23, 1931	Relocation of Section of 66 KV Lines #10 and #50 & Dist. along Eastgate Highway - Dayton	6,700.
ED-50	March 2, 1931	33 KV Extension to Perkins Gravel Pit Valley Junction - Preliminary	8,600.
ED-51) ED-51A) ED-51B)	March 4, 1931	Construction of new section and removal of old section of 33 KV Line No. 126 near North Zulch	1,000.
ED-51A	March 18, 1931	33 KV Line Caldwell to Bryan Junction	28,000.

<u>No.</u>	<u>Date</u>	<u>Title</u>	<u>Amount</u>
ED-52	March 25, 1931	New Roof - Navasota Plant	8,000.
ED-53	March 26, 1931	Installation of Induction Feeder Voltage on 2300 V. Feeder - Hull Substation	3,300.
ED-54	March 26, 1931	Installation of Induction Regulators on 4 KV Feeder - Kolbs Substation	5,400.
ED-55	March 24, 1931	33 KV Extension to Hearne Sand & Gravel Co. at Valley Junction, Texas	8,500.
ED-56	March 30, 1931	Paint Room for Repair Department Com. Dept. - Beaumont	325.
ED-57	April 1, 1931	33 KV Extension & Substation to serve Texas Pipe Line Co.'s Pumping Station Bedias, Texas	22,500.
ED-58	April 2, 1931	33 KV Substation - Woodville	5,850.
ED-59	April 2, 1931	33 KV Substation - Woodville	
ED-60	April 11, 1931	Underground Service to Central Drainage Plant - City of Port Arthur	3,225.
ED-61	April 23, 1931	2.3 KV Extension to Wallisville, Texas	7,000.
ED-62	April 23, 1931	Superseded by ED-66	
ED-63	May 20, 1931	Synchronizing and Voltmeter Switches Conroe Switchboard	135.
ED-64	May 20, 1931	33 KV Line Change - Tyler County	4,500.
ED-65	May 20, 1931	Distribution System - High Island	9,000.
ED-66	May 21, 1931	Const. of New Sections & Removal of Old Sections of 33 KV Line No. 1 Port Arthur (Supersedes ED-62)	1,450.
ED-67	May 26, 1931	2.3 KV Distribution Extension - Wallisville, Texas - Supplement A	1,700.
ED-68	May 26, 1931	2.3 KV Distribution Extension - Wallisville, Texas - Supplement B	900.
ED-69	June 1, 1931	33 KV Line - Fannett to High Island and Substation at High Island, Texas	76,000.
ED-70	June 3, 1931	33 KV Line Extension - Fletcher to Wiess Bluff	30,340.

<u>No.</u>	<u>Date</u>	<u>Title</u>	<u>Amount</u>
ED-71 & ED-71-A	June 1, 1931	4 KV Line & Substation Extension for Drainage System Service to Delmar & Lakeview Drainage Plants - Port Arthur	32,075.
ED-72	May 11, 1931	Feeder Voltage Regulators - Corrigan Substation	3,300.
ED-72-A	May 6, 1931	Feeder Voltage Regulators - Bremond Substation	3,300.
ED-73	June 26, 1931	220-440 Volt Canal Crossing at Bessie Heights Oilfield	350.
ED-74	June 26, 1931	Madisonville Substation	6,450.
ED-75	June 27, 1931	Lightning Arresters & Line Grading Ro-mayor & Goodrich Substations	450.
ED-76	July 8, 1931	Additional Switchboard & Feeder Capacity Huntsville, Texas	21.
ED-77	July 6, 1931	Power Feeder - Huntsville, Texas	1,900.
ED-78 (Rev. of (ED-49))	July 15, 1931	Relocation of Section of 66 KV Lines Nos. 10 & 50 & Distribution along East-gate Highway - Dayton	7,050.
ED-79	July 15, 1931	Sun Pipe Line Co. Extension - Sour Lake, Texas - Req. 307-1	8,975.
ED-80	July 16, 1931	Equipment Retirement in Extension to Yellow Pine Substation - Orange, Texas	2,539.
ED-81	July 23, 1931	Installation of Feeder Voltage Regulators - Cleveland-Magnolia Substation Req. 287 - Cleveland	3,500.
ED-82	July 23, 1931	13 KV O.C.B. - Installation on 13 KV Line No. 63 - Cleveland Substation	3,415.
ED-83	July 23, 1931	Installation of 13 KV Metering Equipment Cleveland - Magnolia Substation - Req. E-1 - Cleveland	700.
ED-84	July 29, 1931	33 KV Extension - Sun Pipe Line Co. Warren	31,381.
ED-85	Aug. 26, 1931	33 KV Extension & Substation - Goodrich to Shell Pumping Plant	15,700.
ED-86	Aug. 26, 1931	Substation & Line Construction account of changing operating voltage of Cleveland - Goodrich Line No. 63 & connected taps to 33 KV.	14,300.

<u>No.</u>	<u>Date</u>	<u>Title</u>	<u>Amount</u>
ED-87	Sept. 5, 1931	33 KV Substation - Madisonville	6,400.
ED-88	Sept. 14, 1931	33 KV Extension for Standard Dredging Company - Port Arthur to High Island	45,000.
ED-89	Sept. 23, 1931	33 KV Extension to serve Humble Oil Co. near Lovell's Lake	1,050.
ED-90	Oct. 5, 1931	33 KV Extension to P.F. Bryan Gravel Pit - Cleveland	8,700.
ED-91	Oct. 10, 1931	Distribution System - High Island	5,600.
ED-92	Oct., 10, 1931	Distribution System - Hamshire, Texas	4,000.
ED-93	Oct. 13, 1931	Changes in 33 KV Line No. 62 near Yankee Doodle Substation	1,000.
ED-94	Oct. 27, 1931	Relocation of Section of 33 KV Line No. 61 - North of Calvert	1,950.
ED-95	Nov. 3, 1931	Cost Data, 2-Column Steel Substation Type B Elevated Platform	3,501.94
ED-96	Nov. 3, 1931	Cost Data, 2-Pole Wood Substation Elevated Type	3,192.53
ED-97	Nov. 5, 1931	Ice Storage Vault - 16th & Houston Sts. Port Arthur	420.
ED-98	Nov. 16, 1931	Distribution System - High Island	5,600.
ED-99	Dec. 3, 1931	33 KV Line Change - Tyler County	3,000.
ED-100	Feb. 2, 1932	Extension to Lone Star Canal Co. at Anahuac	4,200.
ED-101	Feb. 8, 1932	A - Reconstruction of Line No. 4	12,000.
ED-102	" "	B - Reconstruction of Line No. 4	13,000.
ED-103	Feb. 17, 1932	Huntsville Switchboard Panel	80.
ED-104	Sept. 23, 1931	Service to Buna, Texas	32,200.
ED-105	Feb. 29, 1932	Installation of Wood Crossarms on Orange-Lake Charles 33 KV Line No. 11	7,500.
ED-106	Dec. 4, 1931	Increased Interruption Capacity for 33 KV Oil Circuit Breaker - Neches Station	6,000.
ED-107	Mar. 21, 1932	Changes on 33 KV Line No. 117 on Acct. Installation of Delmar & Lakeview 4 KV Circuits	800.

<u>No.</u>	<u>Date</u>	<u>Title</u>	<u>Amount</u>
ED-108	Mar. 25, 1932	33 KV Substation to Serve Yount Lee Oil Company - Elm Bayou	3,800.
ED-109	Feb. 17, 1932	Chambliss Fish Co. Ext. - Anahuac, Tex.	1,225.
ED-110	Apr. 6, 1932	Rehabilitation of 33 KV Line No. 117 Section East of Port Arthur Road to Atreco Substation	2,300.
ED-111	May 2, 1932	33 KV Substation to Serve Texas Const. Material Co. near Valley Junction	5,000.
ED-112	May 30, 1932	Line Change 33 KV Line No. 126 (Prelim.)	575.
ED-113	May 24, 1932	Rehabilitation of 33 KV Lines Nos. 116, 114, & 112	2,570.
ED-114	June 3, 1932	Increased Feeder Capacity - Conroe Sub.	1,300.
ED-115	June 11, 1932	Line Change - 13 KV Line No. 153	450.
ED-116	June 13, 1932	66 KV Service to Humble Co. - Conroe	5,500.
ED-117	June 17, 1932	Rehabilitation of 33 KV Line No. 117 (See ED-110 for complete title)	2,250.
ED-118	June 20, 1932	33 KV Line from Conroe Substation to Humble Company - Conroe Oil Field	12,000.
ED-119	June 25, 1932	Line Change - 13 KV Line No. 153 (See ED-115)	350.
ED-120	June 30, 1932	Extension to Plant Office Bldg. Conroe	2,500.
ED-121	July 1, 1932	Installation of De-ion Grid Assemblies on 33 KV O.C.B.'s - Yankee Doodle Sub.	1,850.
ED-122	July 11, 1932	Rehabilitation of 33 KV Lines Nos. 116, 114, and 112 (See ED-113)	2,550.
ED-123	Aug. 3, 1932	33 KV Substation for Gulf Co. - Wiess Bluff	1,140.
ED-124	Aug. 3, 1932	Service to Gulf Co. from Wiess Bluff Substation	475.
ED-125	Aug. 15, 1932	Miscl. Improvements to Daisetta Sub.	500.
ED-126	Aug. 27, 1932	Removal of Devers-Humble 13 KV Line 169	5,000.

<u>No.</u>	<u>Date</u>	<u>Title</u>	<u>Amount</u>
ED-127	Sept. 6, 1932	Remodel and Extend Oil Boiler Plant Building for Storeroom & Service Building - Navasota	6,550.
ED-128	Sept. 14, 1932	Rehabilitation of 33 KV Line No. 131	1,400.
ED-129	Sept. 14, 1932	Dist. Line along Highway No. 35 for Joint Construction with Telephone Co. Alvin	2,100.
ED-130	Sept. 14, 1932	Line Change - Section of 33 KV Line No. 131 - East of Alvin	1,300.
ED-131	Sept. 15, 1932	Removal of Old Storage Bldg. & Construction of Barn for Ice Dept. - Navasota	250.
ED-132	Sept. 20, 1932	33 KV Substation for Gulf Co. - Wiess Bluff	1,600.
ED-133	Sept. 22, 1932	2.3 KV Extension to Hearne Sand & Gravel Company from Carver Substation	1,600.
ED-134	Oct. 15, 1932	Installation of Electrically Operated Counters for O.C.B.'s at Navasota and Normangee	50.
ED-135	Sept. 14, 1932	(Preliminary) 33 KV Line & Substation to Serve Republic Prod. Co. at Ariola, Hardin County	13,400.
ED-136	Oct. 21, 1932	Section of 33 KV Line No. 9 - Gulf Co. Substation to Intracoastal Canal Bridge	5,000.
ED-137	Nov. 7, 1932	(Preliminary) Service to Tidal Refining Co.- Conroe Oil Field - (Memorandum)	17,000.
ED-138	Dec. 30, 1932	33 KV Substation & Distribution to Serve Pevoto Machine Shop on Highway No. 40	4,130.
ED-139	Jan. 3, 1933	Removal of G.S.U. Equipment from Gulf Refining Co. Substation - Port Arthur	0.
ED-140	Jan. 5, 1933	33 KV Extension & 33/2.3 KV Substation, Conroe Oil Field	10,000.
ED-141	Jan. 20, 1933	Installation of 1000 KVA Transformer Bank (66,000/2300 V) Conroe Substation	3,050.
ED-142	Jan. 27, 1933	2.3 KV Extension to serve Intracoastal Canal Bridge - High Island	3,500.

<u>No.</u>	<u>Date</u>	<u>Title</u>	<u>Amount</u>
ED-143	Jan. 28, 1933	(Memorandum) Service for Load of 2500 KVA at Trinity, Groveton or Livingston	
ED-144	Feb. 2, 1933	33/2.3 KV Sub. & Dist. to serve Intra-coastal Canal Bridges near High Island	4,600.
ED-145	Dec. 28, 1932	(Memorandum) Proposed 33 KV Line & Substation to serve U.S. Gov. at Sabine and also towns of Sabine & Sabine Pass	46,000.
ED-147	Feb. 15, 1933	Installation of 1000 KVA, 66,000/2300 V. Transformer Bank - Conroe Substation	3,600.
ED-148	Mar. 9, 1933	33 KV Extension through center of Conroe Oil Field	31,350.
ED-149	Mar. 9, 1933	New 33 KV O.C.B. to replace O.C.B. #280 at Tevis Substation	350.
ED-150	Mar. 16, 1933	Rehabitation of Section of 33 KV Line No. 117 - Kolbs-Atreco	500.
ED-151	Mar. 16, 1933	Rehabitation of Section of 33 KV Line No. 116 - Nederland-Port Neches	500.
ED-150A	March 24, 1933	Rehabitation of Section of 33 KV Line No. 117 - Kolbs-Atreco	1,000.
ED-152	Mar. 20, 1933	Service to Proposed Irrigation Plant of Stark Interests - Newton County	40,000.
ED-153	Apr. 10, 1933	Additional Storeroom Space - Conroe	950.
ED-154	Apr. 20, 1933	Extension to serve Shell Petroleum Co. near Goodrich	24,250.
ED-155	Apr. 22, 1933	Fixture Changes - Main Floor - Inter-urban Building - Beaumont	500.
ED-156	Apr. 21, 1933	(Map) Gate for Beaumont Country Club Entrance	130.
ED-157			
ED-158	Apr. 24, 1933	13 KV Line & Sub. to serve pumping plant on Lees Gulley in J. T. White Survey - Chambers County	10,900.
ED-159	Apr. 24, 1933	13 KV Line & Sub. to serve pumping plant on Kelley Creek in James Allen Survey Chambers County	9,100.

<u>No.</u>	<u>Date</u>	<u>Title</u>	<u>Amount</u>
ED-160	Apr. 28, 1933	66,000 Volt line & substation near Devers Pumping Station No. 2 in Liberty County, Texas	40,000.
ED-162	May 20, 1933	66 KV Ext. to serve Shell Pipe Line Co. South of Cleveland	26,575.
ED-163	May 20, 1933	33 KV Ext. to serve Shell Pipe Line Co. North of Carmona, Texas	32,000.
ED-164	May 20, 1933	Increasing Capacity of Shell Goodrich Substation	1,400.
ED-165	May 25, 1933	33 KV Substation to serve The Texas Co. in Conroe Oil Field	4,500.
ED-166	May 31, 1933	33 KV Extension to serve Oil Pumping Load on Calcasieu River, Louisiana	12,800.
ED-167	June 1, 1933	Increased Capacity - City Water Pumping Equipment - Conroe	4,725.
ED-168	Aug. 2, 1933	Relocation of Section of 33 KV Line #9 West Port Arthur-Sabine State Highway No. 87	1,350.
ED-169	Aug. 18, 1933	33 KV Substation - Center of Conroe Oil Field & 2300 Volt Extensions	12,500.
ED-170	June 29, 1933	13 KV Extensions to serve Texas Co. 1000 H.P. Loads at Dobbin & Sour Lake (Memo)	(1,800. (4,000.
ED-171	Aug. 8, 1933	Pure Van Pipe Line Co. Pumping Stations Woodville & Nona (Memorandum)	189,897.
ED-172	Aug. 29, 1933	Service to Glenn-Hill Gravel Co., Cleveland, Texas (Memorandum)	3,500.
ED-173	Sept. 21, 1933	2300 Volt Extension to Sun Pipe Line Co. A. Steel Survey - Conroe Oil Field	2,750.
ED-174	Sept. 19, 1933	Proposed Office & Ice Vault - Trinity, Texas	4,500.
ED-175	Sept. 27, 1933	Street Lighting System - Huntsville, Tex.	5,050.
ED-176	Sept. 29, 1933	2300 Volt Extension to serve Tide Water Oil Company - Conroe Oil Field	2,350.
ED-177	Sept. 10, 1933	(Supersedes ED-175) St. Lighting System Huntsville, Texas	5,050.

<u>No.</u>	<u>Date</u>	<u>Title</u>	<u>Amount</u>
ED-178	Oct. 11, 1933	Cost of Service to Devers Canal Co. from South Liberty	72,300.
ED-179	Oct. 11, 1933	Cost of Service to Liberty Oil Field	46,300.
ED-180	Nov. 25, 1933	13 KV Extensions & Substation to serve Sun Oil Hull Oil Field	3,480.
ED-181	Dec. 2, 1933	33 KV Substation & Dist. to serve Pevoto Machine Shop on Highway No. 40.	4,100.
ED-183	Dec. 11, 1933	(Prelim) Grounding Transformers - 33 KV System - Louisiana Division	20,000.
ED-184	Jan. 15, 1934	Installation of Fuses - Nederland Sub.	335.
ED-185	Mar. 9, 1934	13 KV Feeder Protection - Dobbin Sub.	575.
ED-186	Mar. 15, 1934	Transformer Rack with 3 25 KVA Transformers 2300/440 volts with platform, lightning arresters and cutouts	900.
ED-187	Mar. 19, 1934	2.3 KV Ext. to serve Intracoastal Canal Bridge - High Island	3,200.
ED-188	Mar. 19, 1934	33/2.3 KV Sub. & Dist. to serve Intra-coastal Canal Bridges near High Island	4,000.
ED-189	Mar. 21, 1934	(Memorandum) Service to A & M College	70,000.
ED-190	Apr. 10, 1934	Improvements - Saratoga Switching Structure - 66 KV Line No. 6	1,700.
ED-191	Apr. 17, 1934	2.3 KV Ext. to serve United Gas Public Service Co. - Conroe Oil Field	965.
ED-192	Apr. 19, 1934	2300 V. ground detector - Travis Sub.	280.
ED-193	Sept. 14, 1932	33 KV Line & Sub. to serve Republic Production Co. at Arrola - Hardin County	13,400.
ED-194	May 28, 1934	Line Change on 33 KV Line No. 63 - Goodrich, Texas	800.
ED-195	June 8, 1934	Est. of Cost of Constructing 33 KV Lines & Substations to serve Standard Dredging Co. along Neches-Sabine Canal & Neches River.	8,500.
ED-196	June 22, 1934	Improvements - Saratoga Sub. Structure 66 KV Line No. 6 (Branch No. 102)	800.

<u>No.</u>	<u>Date</u>	<u>Title</u>	<u>Amount</u>
ED-197A	June 20, 1934	Proposed Service to Shell Pipe Line Co. in Trinity, Polk and Liberty Counties	..
(See ED-197 below)			
ED-198	Aug. 17, 1934	2300 V. Extension to serve Tide Water Oil Co. - Conroe Oilfield	4,200.
ED-199	Sept. 4, 1934	Improvements - Batson Substation Structure - 66 KV Line No. 6	800.
ED-200	Sept. 12, 1934	Installation of Concrete Roof on Water Reservoir - Silsbee, Texas	1,350.
ED-201	Sept. 13, 1934	Estimated Costs of serving Y. G. Stanley on B. Blackman Survey - Tyler County	(1) 2,965. (2) 3,350. (3) 2,410.
ED-202	Sept. 19, 1934	33 KV Line No. 1 crossing over New Bmt. Pt. Arthur Highway - W.O. 1740	1,300.
ED-203	Oct. 29, 1934	33 KV Ext. to serve Texas Construction Material Co., Southeast of Dolen, Tex.	9,800.
ED-204	Nov. 1, 1934	Proposed Office Building - Calvert, Tex.	2,800.
ED-205	Nov. 9, 1934	Inst. of Grounding Transformer - Sour Lake Substation	
ED-206	Nov. 20, 1934	Increased Clearances - Double Circuit 33 KV Lines 1 & 7 - Port Arthur	3,700.
ED-207	Jan. 23, 1935	Switch & Fuse Cutout Struc. - Texas Const. Mat. Co. - Dolen	875.
ED-197	July 25, 1934	Installation of 13 KV Grounding Transformers - South Liberty	850.
ED-208	Apr. 18, 1935	33 KV Line Extensions - Polk, Tyler & Jasper Counties	164,300.
ED-209	June 14, 1935	Line Change, 33 KV Line No. 2 - Poles 392 to 397	835.
ED-210	July 11, 1935	33 KV Substation on Hildebrandt Bayou to serve Beaumont Launch Company	1,218.
ED-211	July 26, 1935	33 KV Line Extension to serve Anahuac Oil Field	27,000.
ED-212	Oct. 11, 1935	Increase Clearance 33 KV Line #116 & Dist. East of Nederland Sub. across St. Hwy.	2,800.

<u>No.</u>	<u>Date</u>	<u>Title</u>	<u>Amount</u>
ED-213	Oct. 18, 1935	Installation of 13 KV O.C.B. at Somerville Substation	1,650.
ED-214	Oct. 23, 1935	Relocation of Sections of 66 KV Lines Nos. 6 & 66 along Dayton-Cleveland Hwy. at Dayton, Texas	15,000.
ED-215	Nov. 18, 1935	Proposed Addition to Jasper Plant	2,550.
ED-216	Nov. 22, 1936	Remodeling D.R. Room, Storeroom & Repair Shop - Port Arthur (See ED-220)	900.
ED-217	Dec. 9, 1935	33 KV Line Extension to Serve Walker County - Stone Company	22,200.
ED-218	Feb. 4, 1936	13 KV Line Changes - Wallisville Road Liberty County	1,500.
ED-219	Feb. 12, 1936	33 KV Anahuac Tie Line	18,600.
ED-220	Mar. 23, 1936	Remodeling D.R. Room, Storeroom & Repair Shop - Port Arthur (Supercedes ED-216)	925.
ED-221	May 21, 1936	Relocation 33 KV Line No. 55 & Distribution between Conroe & Willis, Texas	1,300.
ED-222	Aug. 24, 1936	Drainage Improvements - Dayton Off. Bldg.	340.
ED-223	Oct. 27, 1936	Changes to old Power Plant - Port Arthur	15,603.
ED-224	Feb. 17, 1937	Changes to Lake Charles Power Plant (Preliminary)	8,450.
ED-225	June 9, 1937	Increase Capacity of 2300 Bus - Huntsville Substation	1,300.
ED-226	July 7, 1937	New Franklin 13,200/7620/2400 V. Sub.	4,725.
ED-227	July 8, 1937	13,200 volt extension - Line No. 163 Franklin, Texas	2,000.
ED-228	July 12, 1937	3,000 KVA Bank, Tevis Substation	1,650.
ED-229	July 15, 1937	Storage Shed - Orange, Texas	625.
ED-230	July 20, 1937	69 KV Metering Equipment for 66 KV Line No. 50 - Dayton Substation	1,900.
ED-231	Aug. 18, 1937	Extension to Dr. P. R. Cruise near Romayor	1,050.

<u>No.</u>	<u>Date</u>	<u>Title</u>	<u>Amount</u>
ED-232	Aug. 30, 1937	33 KV Line - Goodrich to Leggett (Pre.)	40,000.
ED-233	Sept. 8, 1937	Relocation of Section of 33 KV Line No. 63 South of Goodrich due to State Hwy. changes	2,525.
ED-234	Mar. 12, 1938	O.C.B. - 33 KV Line No. 67 - North End	9,500.
ED-235-A	" 22, 1938	33 KV Line for Pure Oil Co. Improvements - Smiths Bluff Refinery	6,000.
ED-236-A	" 22, 1938	33 KV Ext. to Pres. Pure Oil Co. Line & Sw. Struc. to Serve P.O. Co. New Sub. No. 4 - Smiths Bluff Refinery	1,865.
ED-237-A	" 24, 1938	Installation of New 33 KV Suspension Type Line from Pure Oil Co. Substation No. 1 to Pure Oil Co. Sub. No. 2 & Removal of Present line	3,200.
ED-238	Mar. 24, 1938	Removal of 33 KV Conductors & 33 KV Crossarm Assemblies Only - on 33 KV Line #1 owned by Pure Oil Co. between G.S.U.-Pure Oil Co. "Division of Ownership Point" - and Pure Oil Co. Sub. #1	50.
R-ED-236A	Apr. 5, 1938	33 KV Ext. to Pres. Pure Oil Co. Line & Sw. Structure to serve P.O. Co. Sub. #4 Smith's Bluff Refinery	965.
ED-239	May 19, 1938	33 KV Neches-Lakeside Line No. 75 Single Pole - Port Arthur Lines	12,000.
ED-240	May 20, 1938	Increasing Surge Protection - Cleveland	5,100.
ED-241	June 9, 1938	Trinity Substation	11,150.
ED-242	July 18, 1938	Improvements to Yankee Doodle Substation (Superseded - See ED-245)	64,500.
ED-243	July 19, 1938	Temporary 33/13 KV Substation in Transformer Yard - Travis Street - Beaumont	7,800.
ED-244	Aug. 3, 1938	Reclosing O.C.B.'s - High Island Sub.	1,850.
ED-245	Aug. 11, 1938	Improvements to Yankee Doodle Substation	58,525.
ED-245B	Aug. 12, 1938	Misc. Retirements Yankee Doodle Substation	19,570.

<u>No.</u>	<u>Date</u>	<u>Title</u>	<u>Amount</u>
ED-246A	Aug. 12, 1938	33 KV & 66 KV Line Changes in Vicinity of Yankee Doodle Sub. (Improvements)	4,545.
ED-246B	Aug. 12, 1938	33 KV & 66 KV Line Changes in Vicinity Of Yankee Doodle Sub.	2,875.
ED-247	June 3, 1938	2300 V. 3-phase overhead crossing existing towers - Intracoastal Canal & Underground Cable - High Island, Texas	1,750.
ED-248	Sept. 2, 1938	33 KV Extension to Serve Dredging Load Sabine-Neches Ship Channel	18,610.
ED-249	Sept. 8, 1938	2500 KVA, 13.8 KV Service for Dredge Port Arthur, Texas	20,350.
ED-250	Oct. 31, 1938	Nos. 1 & 4 Feeders - Huntsville, Texas	575.
ED-251A	Dec. 20, 1938	Pure Oil Co. Scheme #1, Sketch #E-1, Installation of Automatic Switching Equipment & Related Line Changes	3,480.
ED-252A	Dec. 21, 1938	Pure Oil Co. Scheme #2, Sketch #E-2, Installation of Automatic Switching Equipment & Related Line Changes	3,230.
ED-253	Dec. 23, 1938	Purchase of Sun Oil Co.'s Equity in 33 KV Line No. 113 & Substation	1,662.
ED-254	Feb. 17, 1939	Storage Battery - Huntsville Substation	450.
ED-255	Feb. 24, 1939	Installation of O.C.B. on 33 KV Line to serve Petroleum Iron Works - Bmt.	11,000.
ED-256	Apr. 7, 1939	O.C.B. - High Island - For Humble Oil Company	2,000.
ED-257	May 23, 1939	High Speed Relays - Kountze O.C.B.	3,800.
ED-258	May 24, 1939	New Kountze Station	19,200.
ED-259	July 25, 1939	4 KV Grounded Star Equipment To Be Installed in Conjunction with 2300 Volt Ungrounded Delta Equipment, Yankee Doodle Substation	800.
ED-260	Aug. 21, 1939	Increase Clearance Poles Nos. 33 & 34 of Line No. 3	180.

<u>No.</u>	<u>Date</u>	<u>Title</u>	<u>Amount</u>
ED-261	Oct. 9, 1939	33 Kv. Steel Substation to Serve Atlantic Pipe Line Company - Hearne	21,250.
ED-262	Oct. 10, 1939	33 KV Line Extension - Woodville or Colmesneil to Jasper, Texas	77,000.
ED-263	Oct. 25, 1939	Line Changes 33 KV Line No. 56 due to relocation of State Highway No. 35 between Moscow & Corrigan	
		Section 1	600.
		Section 2	600.
ED-264	Nov. 7, 1939	4 KV Submarine Cable - Pleasure Pier Port Arthur, Texas	2,000.
R ED-263	Jan. 2, 1940	Line Change - 33 Kv. Line No. 56 due to Relocation of State Highway No. 35 - Near Moscow, Texas	1,900.
ED-265	Jan. 19, 1940	Cost of #2 Battery Installation - Neches Power Station	5,600.
ED-266	Mar. 16, 1940	33 KV extension to serve Texas Construction Material Co., Southeast of Dolen, Texas, on Wirt Davis Lease	5,500.
ED-267	Mar. 28, 1940	300 KVA 33000/2300 volt 2-column steel substation along old Neches River Cove approx. 1000' west of Neches Sub. Also tap to 33 KV Line #3 & approx. 300' of line to conn. with proposed sub.	3,500.
ED-268	April 6, 1940	33 KV Line Neches to Yankee Doodle Substation (Req. No. E445)	29,500.
ED-269	April 8, 1940	Changes to Westbury Substation	2,030.
ED-270	April 22, 1940	Improvements to Line No. 101 - To Serve Westbury Substation	775.0
ED-271	May 31, 1940	Rebuilding Certain Switching Structures and Installing New Switches on 33 KV Line No. 1 and Tap Lines	4,000.
ED-272	June 4, 1940	Construction of Delmar Substation - P.A.	25,700.
ED-273	June 5, 1940	4 KV Connections, Delmar Substation - Port Arthur, Texas	5,850.

<u>No.</u>	<u>Date</u>	<u>Title</u>	<u>Amount</u>
ED-274	July 25, 1940	2.3 KV Connection to New Substation New Waverly	500.00
R ED-274	Aug. 27, 1940	2.3 KV Connection to New Substation - New Waverly	600.00
ED-275	Sept. 13, 1940	4 KV Substation - Jones & Laughlin - Taylors Bayou	3,370.00
ED-276	Sept. 13, 1940	Distribution Center - Gulf Oil Com- pany - Lucas Station	4,150.00
ED-277	Oct. 30, 1940	66 Kv Line No. 5 - Orange, Texas	5,500.00
R ED-277	Nov. 4, 1940	66 Kv Line No. 5 - Orange, Texas	5,000.00
R2 ED-277	Nov. 11, 1940	66 Kv Line No. 5 - Orange, Texas	6,000.00
ED-278	March 10, 1941	(Imp.) Brazos River Crossing, West of Navasota, Texas (Ret.) Damaged Structures in Brazos River Crossing, West of Navasota	1,700.00 1,300.00
ED-279	March 18, 1941	Short Circuit Protection of Station Service Transformer Banks - At Travis Substation	660.00
ED-280	April 5, 1941	Increase Capacity of P.I.W. Substa- tion to 6000 KVA	27,500.00
ED-281-A	April 11, 1941	Tie Circuit, Navy Yard Substation	7,000.00
ED-281-B	April 11, 1941	Tie Circuit, Navy Yard Substation	2,900.00
Ed-282	April 19, 1941	2300 Volt Switching, Sabine Power Station	15,000.00
ED-283	May 7, 1941	Removing Section of 33 Kv Line No. 2 - 17th Street - Port Arthur	2,300.00
ED-284	June 9, 1941	Control Storage Battery - Sabine Power Station - Orange, Texas	1,450.00
ED-285	June 12, 1941	4 Kv Service to Port Arthur Pleasure Pier	10,200.00
ED 286	June 16, 1941	Improvements and retirements to 33 Kv line and substation serving Pennsyl- vania Shipyards, Beaumont	27,000.00

<u>No.</u>	<u>Date</u>	<u>Title</u>	<u>Amount</u>
ED-287	June 18, 1941	Sabine Naval Base - Line & Substation	12,625.00
ED-288	June 18, 1941	No. 2A - Copperweld Line and Substation for Sabine	19,820.00
ED-289	June 19, 1941	33 Kv #2 Copperweld Line & Substation - Sabine Naval Base	27,670.00
ED-290	June 19, 1941	33 Kv Line and Substation to Naval Base near Sabine Pass	34,690.00
ED-291	March 12, 1941	66 Kv Extension & Substation To Serve Consolidated Steel Corporation, Ltd. - Orange	93,000.00
ED-292	July 9, 1941	Improvements to Ice Plant Motor Controls, and Circuits - Sabine Power Station	400.00
ED-293	July 10, 1941	13.8 Kv. Service over 33 Kv. line from Intracoastal to Sabine Pass - 13.8 Kv. line from Sabine Pass to Naval Base.	18,290.00
ED-294	July 10, 1941	33 Kv. service to Sun Oil Company - Sabine Pass	
ED-295	July 10, 1941	33 Kv. service to both the Sun Oil Company and the Naval Base Substations near Sabine Pass	
ED-296	July 11, 1941	1000 GPM Water Well - Sabine Plant - Orange, Texas	1,145.00
ED-297	July 11, 1941	Water Pumping Equipment - Sabine Plant - Orange, Texas	575.00
ED-298	July 11, 1941	2300 volt, Station Service Equipment Improvements - Sabine Plant, Orange	2,250.00
ED-299	Aug. 14, 1941	Raise Transmission Lines for Railroad Crossing Adjacent to Neches Station - Beaumont, Texas	4,700.00
ED-300	Sept. 22, 1941	Relocating of Series Street Lighting Transformers and Improvements to Electrical Equipment at the Travis Substation, Beaumont, Texas	22,600.00
ED-301	Nov. 19, 1941	Pure Oil Company - Switching Structure	22,685.00

<u>No.</u>	<u>Date</u>	<u>Title</u>	<u>Amount</u>
ED-302	Nov. 20, 1941	Carrier Relaying to be Installed on Pure Oil Company Switching Structure	\$10,600.00
ED-303	Dec. 2, 1941	Temporary 33 Kv Service To Texasteel Manufacturing Corporation	1,200.00
ED-304	Dec. 9, 1941	Automatic Reclosing and High Speed Relays for O.C.B. Nos. 330 and 335 - Sabine Substation - Orange, Texas	800.00
ED-305	Dec. 15, 1941	Install 8 O.C.B. in P.S.Y. Distribution Center	15000.00
ED-306	Dec. 22, 1941	Install Blackout Control on Lights at North End Substation ^{and Travis Sub.} For Operation by Supervisory Control From Travis Sub.	300.00
ED-307	Jan. 2, 1942	Blackout Switch, Lucas Substation	30.00
ED-308	Jan. 20, 1942	Line Work for Texasteel and Kolbs Substation	64,200.00
ED-309	Mar. 17, 1942	Burglar Alarm - Navasota Garage	400.00
ED-310	Feb. 4, 1942	Relay Changes and Supervisory - Lakeside Substation	2,200.00
ED-311	Feb. 4, 1942	50,000 Kva Bank and 2 - 132 Kv Oil Circuit Breaker - Neches Substation	373,700.00
ED-312	Feb. 4, 1942	Relocate 30,000 Kva Bank, O.C.B., Etc. from Neches Sub.	143,000.00
ED-313	Feb. 5, 1942	Remove 3 - 66 Kv Metering Equipments - Neches Station	14,310.00
ED-314	Feb. 5, 1942	New Kolbs Substation	201,800.00
ED-315	Feb. 18, 1942	Temporary 33 Kv Bypass - Water Works Substation	800.00
ED-316	Feb. 24, 1942	Temp. 33 Kv Service to Texasteel Mfg. Corp. - Navy Bldg.	1,700.00
ED-317	Feb. 24, 1942	Spare 2500 Kva Transformers & F.A.C. Fans for Navy Yard Substation	11,500.00
ED-318	Feb. 24, 1942	Temporary 33 Kv. Service to Texasteel Mfg. Co. for Army Building	650.00

<u>No.</u>	<u>Date</u>	<u>Title</u>	<u>Amount</u>
✓ED-319	April 10, 1942	Temporary Substation for Standard Dredging Company	\$17,000.00
✓ED-320	April 27, 1942	33 Kv Cable Crossing Under Intracoastal Canal, On East Side of Highway Bridge, Line 9A, South of Port Arthur	7,230.00
✓ED-321	April 27, 1942	33 Kv Cable Crossing Under Intracoastal Canal On West Side of Highway Bridge, Line #9A, South of Port Arthur	7,100.00
✓ED-322 <i>B</i>	May 18, 1942	33 Kv Substation for United States Government Concentration Camp - Huntsville, Texas	1,640.00
✓ED-322R	June 16, 1942	(Same title)	2,143.00
✓ED-323	May 26, 1942	Temporary Substation to serve Standard Dredging Company, Orange	12,875.00
✓ED-324	Mar. 3, 1942	Service For Water Pump at Keith Lake (Parts A, B, C, and D) Amts. are listed respectively.	2,130.00 2,500.00 3,000.00 1,775.00
✓ED-325 <i>R</i>	June 12, 1942	Raise Section of 66 Kv Line No. 5 - Orange	3,850.00
✓ED-326	June 17, 1942	66 Kv Extension to serve The Lummus Company at Neches Butane Products Company location.	19,800.00
✓ED-327	June 29, 1942	66/2.3 Kv Wood Substation to Serve The Lummus Company on Neches Butane Company location	2,430.00
✓ED-328	July 23, 1942	New Substation Feeder in connection with 2000 unit War Housing Project - Orange	8,316.00
✓ED-329	August 21, 1942	Erwinville Pipe Line Station - W. O. NO. 230A and No. 230B	35,200.00
✓ED-330 <i>R</i> 10/6/42	Aug. 24, 1942	33 KV Extension to Serve Toluene Plant Magnolia Refinery, Beaumont	26,580.00
✓ED-331	Aug. 31, 1942	66 Kv Extension to Serve Winston Bros., Contractors at Port Neches,	7,180.00
✓ED-332	Aug. 31, 1942	66 Kv 33/13.8 Kv Wood Substation to Serve Winston Bros. on B. F. Goodrich location, Port Neches	5,700.00

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<u>No.</u>	<u>Date</u>	<u>Title</u>	<u>Amount</u>
✓ ED-331	Aug. 31, 1942	66 Kv Extension to Serve Winston Bros. Contractors at Pt. Neches	\$7,180.00
ED-332	Aug. 31, 1942	66 Kv 33/13.8 Kv Wood Substation to Serve Winston Bros. on B. F. Goodrich Company location Pt. Neches	5,700.00
✓ ED-333	Sept. 17, 1942	Re-locate 33 Kv Line No. 59 Near Hearne Internment Camp, Hearne, Texas	4,900.00
✓ ED-334	Sept. 17, 1942	Service to Hearne Internment Camp, Hearne, Texas	6,980.00
✓ ED-335	Sept. 23, 1942	Permanent Substation for Neches Butane Company, Port Neches, Texas	23,700.00
✓ ED-336	Sept. 28, 1942	Goodrich Rubber Company Substation, Port Neches, Texas. See ED-351	55,000.00
✓ ED-337	Oct. 10, 1942	Cost of Installing and Removing A Temporary Switch & Fuse Structure for Winston Bros.	560.00
✓ ED-338	Nov. 10, 1942	Electric Service to Sun Pipe Line Company Substation - Nederland	6,845.00
✓ ED-339	Sept. 17, 1942	33 Kv Line & Bayou-Hankamer Substa.	27,300.00
✓ ED-340	Sept. 17, 1942	33 Kv Line & Bayou-Fannett Substa.	16,900.00
✓ ED-341	Nov. 20, 1942	33 Kv Line No. 128 - Relocation near Atlantic Refinery, Pt. Arthur	840.00
✓ ED-342	Nov. 25, 1942	33 Kv Substation - Bayou-Lawtell Pipe Line A-6	30,390.00
✓ ED-343	Sept. 17, 1942	66 Kv Service - Bayou-Neches Pipe Line Station	20,800.00
✓ ED-344	Sept. 17, 1942	33 Kv Service - Bayou-Edna Pipe Line Station	29,400.00
✓ ED-345	Sept. 17, 1942	33 Kv Service - Bayou-Courtableau Pipe Line Station	20,850.00
✓ ED-346	Sept. 17, 1942	33 Kv Service - Bayou-Vinton Pipe Line Station	12,550.00
✓ ED-347	Sept. 17, 1942	33 Kv Service - Bayou-Buhler Pipe Line Station	15,510.00

<u>No.</u>	<u>Date</u>	<u>Title</u>	<u>Amount</u>
ED-348	Dec. 8, 1942	Magnolia Petroleum Company and Union Sulphur Company Rose Bluff Loading Racks and Relocation	\$5,570.00
ED-349	Dec. 14, 1942	Service to Humble Pipe Line Station, Nome and Stillson	13,250.00
ED-350	Dec. 22, 1942	Changes to 33 Kv Line No. 122 Serving McFaddin Substation	689.00
ED-351	Jan. 6, 1943	Goodrich Rubber Plant 66 Kv. Service	94,837.00
ED-352	Jan. 11, 1943	Install Substation and Improvements to 2.3 Kv. Distribution Line Villiva Lane, South of Beaumont	18,730.00
ED-353	Jan. 14, 1943	Improvements at Sabine Station	20,100.00
ED-354	Jan. 20, 1943	Install 1000 Kva 4 Pole Wood Substation on Villiva Lane, South of Beaumont	10,150.00
ED-355	Feb. 13, 1943	66 Kv. Loop Feed to Rubber Synthesis Plant, Pt. Arthur (New Equipment)	18,745.00
ED-356	Feb. 13, 1943	New 66 Kv. Switching Structure to Rubber Synthesis Plant	51,042.00
ED-357	Feb. 17, 1943	Ammonia Plant 66 Kv. Extension	35,000.00
ED-358	Feb. 23, 1943	Service Sinclair Refining Co. Felicia, Texas 500 H.P. Pumping Load	11,300.00
ED-359	Mar. 15, 1943	P. S. Y. No. 2 Subst.	13,250.00
ED-360	Mar. 16, 1943	Serve 1500 Kw. Dredging Load at Penn. Shipyard, Bmt., Tex. at 2300 volt	900.00
ED-361	Mar. 29, 1943	Serve Columbian Carbon Company Conroe Oil Field	6,380.00
ED-362		Feeder Voltage Regulation, Orange, Texas	3,700.00
ED-363	Apr. 15, 1943	Gulf Oil Corp. 33 Kv. Tap Structure	3,000.00
ED-364	Mar. 30, 1943	Conroe Oil Field (Remove Strake Substation, etc.)	680.00
ED-365	May 24, 1943	Line Change Pt. Arthur 2.33 Kv. Oper. Texasteel	1,450.00
ED-366	May 5, 1943	Conversion of Lake Charles, Sulphur Section of 33 Kv. Line No. 11 to 66 Kv. Operation	140,800.00

<u>No.</u>	<u>Date</u>	<u>Title</u>	<u>Amount</u>
✓ ED-367	June 15, 1943	Penn. Shipyard, Subst.	\$ 12,500.00
✓ ED-368		Facilities to Serve War Emergency Pipelines - Stations: Newton & Lucas	
✓ ED-369	June 28, 1943	69 Kv Current Transformer - Line #5 = Neches Station	1,750.00
✓ ED-370	Aug. 5, 1943	Facilities Re: Magnolia Pet. Company Interconnection	
✓ ED-371	Sept. 27, 1943	33 Kv Extension to serve Babcock & Wilcox at Neches	1,500.00
✓ ED-372	Sept. 1, 1943	10,000 Kva Interconnection with Gulf Oil Corporation - Port Arthur	27,700.00
✓ ED-373	Oct. 5, 1943	1943 Pure Van Nona Sub.	10,150.00
✓ ED-374	Oct. 5, 1943	33 Kv Line and Substa. - Conroe Air Naval Base	16,100.00
✓ ED-375	Jan. 12, 1944 Void	150 Kva 3 Phase 33/2.3 Kv Substation to serve Shell Pipe Line Corp, northwest of Cleveland, Texas.	4,540.00
✓ ED-376	Jan. 14, 1944	Install 600 Kva 3 phase 33/2.3 kv Substa- tion Near Romayor, Texas to serve Const. Materials Co.'s #3 Plant.	5,100.00
✓ ED-377	Jan 17, 1944	Facilities to serve Sun Pipe Line Co. - T. & N. O. RR. Survey No. 132 - Chambers County in Seabreeze Area Service to	8,980.00
✓ ED-378		66 Kv/F.H.A. Housing Project - Orange	27,400.00
✓ ED-379		Tap Structure In 66 Kv Line (Baton Rouge- Sorrento Line) and connecting span of con- ductors to Ethyl Gasoline Corp.'s emergency Substation.	4,000.00
✓ ED-380	Dec. 20, 1943	Intracoastal Canal Tower Crossing	7,500.00
✓ ED-381	Dec. 31, 1943	Install 144 Kva Regulator in Feeder No. 19 - Delmar Substation	5,300.00
✓ ED-382	Feb. 2, 1944	Increase interrupting capacity of Nine Oil circuit breakers at Lakeside, Yankee Doodle, Travis, and Sabine Substations. Of those to be modernized, 7 are 34.5 Kv, 2 are 69 Kv	13,000

<u>No.</u>	<u>Date</u>	<u>Title</u>	<u>Amount</u>
ED-383	Apr. 24, 1944	Forced Air Cooling 7,500 Kva Bank - Navy Substation	\$2,800.00
X ED-384	Apr. 15, 1944	Utilize old 600 amp O.C.B. No. 5 at Lakeside and install controls, relays, meters, etc.	\$ 700.00
✓ ED-385	May 9, 1944	Transformer Bank, Navasota Substation	\$8,800.00
✓ ED-386	May 25, 1944	Relocation of 66 Kv Lines No. 17 and 76 (Structures Front & Mills Streets - Orange (Levingston)	\$2,120.00
✓ ED-387	May 16, 1944	Pure Oil Loop Feeder	\$19,552.00
✓ ED-388	July 6, 1944	Winnie-Stowell 33 Kv 4 Kv. Substation	\$ 2,890.00
✓ ED-389	July 29, 1944	8 Lightning Arresters for Street Lighting Circuit - Lakeside	\$ 187.00
ED-390	July 29, 1944	96 kv Metering Installation in Line #81 to serve Jasper-Newton Corp. (R.E.A.)	\$ 9,600.00
ED-391	Aug. 4, 1944	Install switch in Line No. 56	720.00
✓ ED-392	Aug. 8, 1944	Cutover Magnolia-Zulch Substation to branch line in place of present loop connection.	\$ 2,130.00
✓ ED-393	July 25, 1944	Installation of 1000 Kva 33/4 Kv Transformer Bank and Connections Water Works Substation-Port Arthur	\$ 6,550.00
✓ ED-394	August 18, 1944	Facilities to Serve W.E.P. Station-Echo, Texas	7,500.00
✓ ED-395	August 22, 1944	NEWTON 66/13.2 KV WYE SUBSTATION	\$12,975.00
✓ ED-396	August 30, 1944	66 Kv Line No. 5 Structure (233) Replacement	1,400.00
✓ ED-397	October 16, 1944	System Telemetering & Load Recording Equipment (La. & Tex.)	24,000.00
ED-398	January 13, 1945	To Serve Dehydrating Plant - Mumford, Texas	450.00
ED-399	January 17, 1945	Install Gang Operated Disconnect Sw. Ahead of Fuses in 33 kv Line No. 127 to Gause	550.00
ED-400	Jan. 23, 1945	Attakapas Substation (Lafayette, La.)	4000.00

<u>No.</u>	<u>Date</u>	<u>Title</u>	<u>Amount</u>
ED-401	Jan. 29, 1945	Somerville Substation	\$1310.00
ED-402	Feb. 1, 1945	Winfree Sub. & Dist. System	19900.00
ED-403	Feb. 3, 1945	Pure Van Nona 33 Kv Line No. 135, South of Kountze	1150.00
ED-404	Feb. 7, 1945	Rural Ext. Est. - Madisonville, Texas	18900.00
ED-405	Feb. 8, 1945	Rural Electric Extension - Madisonville, Texas	18,620.00
ED-406	Feb. 9, 1945	Rural Extension Estimate - Anderson, Texas	57,760.00
ED-407	Feb. 14, 1945	Rebuild & Relocate 13 Kv Line No. 154, Somerville-Caldwell	40,700.00
ED-408	Feb. 14, 1945	Serve Yarboro Lake Clubhouse and 13 other Residences Near Stoneham, Tex.	5,600.00
ED-409	Feb. 15, 1945	McCarthy Refinery Service - Winnie, Texas	152,350.00
ED-410	Feb. 16, 1945	7.6 Kv Rural Line Between Franklin and Hearne	11,440.00
ED-411	Feb. 16, 1945	7.6 Kv Rural Extension West of Bremond, Texas-To Serve Some 53 Customers	14,380.00
ED-412	Feb. 16, 1945	7.6 Kv Rural Line West of Bremond to serve some 62 Customers	19,850.00
ED-413	Feb. 17, 1945	7.6 Kv Rural Extension West of Huntsville Along 33 Kv Line	4,340.00
ED-414		New Water Well - Orange	32,000.00
ED-415	Feb. 20, 1945	2.3 Kv Rural Extension West of New Waverly, Texas	2,900.00
ED-416	Feb. 26, 1945	Rural Extension - Trinity, Texas Between Trinity & Trinity River Along Huntsville Highway	7,360.00
ED-417	Feb. 27, 1945	Rural Electric Extension - Navasota to Serve Bryant Terrell's Farm and Others South of Navasota	6,080.00
ED-418	Mar. 16, 1945	Rural Extension - Deanville, Tex.	4,980.00
ED-419	Mar. 19, 1945	Rural Ext. to Community east of Caldwell	7,340.00
ED-420	Mar. 20, 1945	Rural Electric Ext. South of Franklin, Texas	2,490.00
ED-421	April 10, 1945	Remove 60 Kv Line No. 105(1.58 mi.) Near Normangee, Texas	2,700.00
ED-422		13.2 Kv Wye System - Calvert Dist.	
ED-423	May 3, 1945	Rural Ext. between north Zulch & Navasota River along highway toward Bryan	8,360

Mrs. Asher has completed list

<u>No.</u>	<u>Date</u>	<u>Titel</u>	<u>Amount</u>
ED-424	May 7, 1945	Rural Electric Extensions - Normangee, Texas	\$13,900
ED-425	May 8, 1945	Rural Electric Extension - Kosse, Tex., Out old Marlin Road	7,710
ED-426	May 8, 1945	Rural Electric Extension - Bedias, Texas toward Singleton	5,180
ED-427	May 9, 1945	Rural Electric Extension - Groveton, Texas toward Chita	1,890
ED-428	May 9, 1945	Bremond-Kosse Line	1,900
ED-429	May 9, 1945	Bremond-Kosse Stepup Substation	1,740
ED-430	May 10, 1945	Extensions to serve customers along or near Bremond-Kosse Line	5,600
ED-431	May 11, 1945	2.4 Kv Extension - Riverside, Tex.	2,070
ED-432	May 11, 1945	2.4 Kv Rural Ext. - Glendale, Texas to Cameron Lumber Co. Clubhouse	2,210
ED-433	May 21, 1945	Rural Electric Ext.-Southwest of Bremond	37,930
ED-434	May 21, 1945	Increased Capacity of System Serving Myles Salt Co.	19,000
ED-435	May 18, 1945	Replacement of Static Wire, Neches-Dayton Line No. 66	43,000
ED-436	May 21, 1945	Replacement of Static Wire, Orange-Lake Charles Line No. 17	13,000
ED-437	May 25, 1945	33 Kv Line and Substation - Sabine River Works, Orange, Tex.	22,000
ED-438		Switching structure. Lines No. 62 & 71.	15,010
ED-439	June 7, 1945	Rebuild Port Allen Substation	47,700
ED-440	June 18, 1945	Gueydan Switchboard Panels	1,675
ED-441	June 21, 1945	Service to Gulf Pipe Line Co. - Sour Lake	13,500
ED -442	May 24, 1945	New Normangee Substation	7,840
ED-443	May 29, 1945	New Substation North Zulch	35,900
ED-444	May 29, 1945	Retire Present North Zulch Sub.	1,970
ED-445	May 29, 1945	Retire North Zulch 2-Pole Tap Structure	800
ED-446	Sept. 18, 1945	Line #113 Relocation to Clear New Road of Sun Oil Co.	630
ED-447	Oct. 17, 1945	Pure Oil Refinery 33 Kv Loop Feeder Nederland	3,920
ED-448	June 8-43	Service to Empire Pipe Line - Gratis	9,980
ED-449		Empire Pipe Line Co. West of Gratis	
ED-450	Jan. 10, 1946	Empire Orange Pipeline	459.00
ED-451	Jan. 18, 1946	33 Kv ext. to Jefferson Chemical Co. - Port Neches	51,100.
ED-452	Feb. 11, 1946	Jennings & Lafayette System Imp.	85,000

<u>No.</u>	<u>Date</u>	<u>Title</u>	<u>Amount</u>
ED-453	3-14-46	13 Kv Ext. to Empire Pipe Line Co. Sour Lake.	\$ 13500.00
ED-454	3-14-46	13 Kv Ext. to Empire Pipe Line Co. Sour Lake.	
ED-455	5-27-46	<i>N2501</i> Re-route 33 kv line No. 126 near North Zulch Substation	3380.00
ED-456	5-30-46	Relocation Transformer Bank No. 3 Travis Substation.	1350.00
ED-457		33 Kv No. 55 Replacements Poles	
ED-458	6-19-46	Serve H.P.L. Co. - Near Hearne	10500.00
ED-459	6-28-46	2300 Volt Service Take-off and Metering For Navy Yard at Navy Yard Substation-Orange, Texas	2000.00
ED-460	8-9-46	Convert Yankee Doodle Substation from 2.3 Kv to 4.0 Kv operation and add station facilities.	<i>80,000</i>
ED-461	8-9-46	New Iberia 33 Kv Switching Station.	10500.00
ED-462	8-25-46	Facilities to serve the town of Kaplan, La.	53000.00
ED-463	9-9-46	<i>E618</i> Magnolia Pipe Line Company, Hebert's Crossing south of Beaumont.	
ED-464		<i>N2501</i> Installation of 69 Kv oil circuit breaker on Line 58 - Navasota Substation.	23550.00
ED-465	9-27-46	<i>E619</i> Loeb Sustation	11000.00
ED-466	10-31-46	<i>E616</i> 66 Kv Substation to serve Navy Docks - Orange	36000.00
ED-467	10-4-46	<i>E202</i> 33 Kv Line - Sunset to Church Point.	51000.00
ED-468	11-11-46	<i>N3409</i> Temp. 7.6/13.2 Kv service to Robertson Electric Corp. from Hearne Ind. Corp.	
ED-469	12-20-46	<i>E652</i> Gulf Pipe Line Pumping Station Chester 33 Kv Line Substation to serve.	18100.00
ED-470	1-17-47	<i>E624</i> To Serve Texas Pipe Line Co. Near Hearne, Texas - 33 Kv Line	16,700
ED-471	1-28-47	<i>E653</i> Hammond Iron Works - Port Neches	17,300
ED-472	2-11-47	<i>E289</i> Re-arrange 33 Kv Facilities - Conroe Oil Field to serve Addition Lead on Sun Co.	18,000

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470	1-17-47	33 Kv Line and Substation to Serve Texas Pipe Line Company - Hearne	N-2931	E-627	\$ 17,250
471R	1-28-47	33 Kv Line and Substation to Serve Hammond Iron Works - Port Neches	B-7963 P-3071	E-653	18,000
472	1-28-47	Rearrange 33 Kv Line No. 70 - Conroe Oil Field to Serve Additional Load on Sun Company	E2B-9-47 XE2B-9-47 E-630	N-2889	8,300
473	2-18-47	Ammonia Plant 66 Kv Line & Transf. Increased Capacity- Lake Charles		E-240 XE-145	4,950
474	12-8-47	Facilities to Serve Additional Load - Devers Canal Pumping Plants		E-677 & Expense	29,000
475	3-5-47	Relocate Section of 66 Kv Line No. 6- State Highway No. 364 - Amelia	B-8012	E2B-14-47 XE2B-14-47	7,000
476	4-7-47	Air Conditioning Equipment - Navasota Division Office and Travis Substation Building - Beaumont	N-3096 B-8247	E-655 XE-394	9,000
477	5-12-47	Move Location, Rebuild, and Increase Size - Riverside, Texas Substation			12,420
478	6-9-47	Sixteenth Street Substation and New 2.4 Kv Feeder Capacity - Orange	(Substa) B-8919 (Dist.) B-8920	E-658	14,000
479R	8-18-47	Relocate H-Frame Metering Structure- Nylon Substation	B-9448	W.O.2797.6 Expense	1, 0 45
480	5-26-47	New High Speed OCB - Dayton Substation for 13 Kv Line No. 162	B-9116	E2B-21-47 XE2B-21-47	3, 4 00
481	6-27-47	Relocation 33 Kv Line No. 8 and Move Portion of Winfree Substation Fence in Connection with Farm to Market Road Improvement Program		E2A and Expense	3,550
482	7-23-47	2.4 Kv Feeder - Navasota Substation	N-3353	E2B-24-47 XE2B-24-47	4,980

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483	8-8-47	Relocation 33 Kv Line No. 67, Poles 338 to 367, Near Silsbee, for new State Highway	B-9419 B-9973	E-659 XE-395	\$ 10,800
484	8-8-47	Relocation 33 Kv Line No. 67, Poles 217 and 220, Near Pevito Substation and Pole No. 11 in 33 Kv Line No. 68 Near Legion Station for new Silsbee Highway	B-9421	E2B-25-47 XE2B-25-47	2,500
485	8-18-47	Install Wood Capacitor Rack - Cleveland Substation	B-9404	E2B-26-47	6,460
486	8-18-47	Install Wood Capacitor Rack - Dayton Substation	B-9403	E2B-27-47	6,460
487	8-18-47	Install Wood Capacitor Rack - Navasota Substation	N-3510	E2B-28-47	5,490
488	8-18-47	Install Wood Capacitor Rack - Huntsville Substation	N-3511	E2B-29-47	4,130
489	9-9-47	Lake Charles Substation - Increased Transformer Capacity	11489	E2B	2,330
490	9-9-47	Jennings Substation - Increased Transformer Capacity	11490	E2B	2,060
491	11-7-47	Move 33 Kv Line No. 63 - Urbana, Texas due to Highway Change			3,060
492	10-27-47	Sulphur Substation - 1948 Changes and Additions		E272 XE158	62,500
493	10-10-47	Move 13 Kv Line No. 165 Along Hwy. No. 326 South of Sour Lake on South or Jefferson County side of Pine Island Bayou	B-10080	E2B-40-47 XE2B-40-47 W.O. 401	1,625
494	1-12-48	Relocation 66 and 33 Kv Lines 18 and 14 North of Crowley on Hwy. No. 370		E-281 XE-164	22,000.00 700.00
495	3-18-48	Navasota Substation Improvement to Accommodate 3 ϕ , 10,000 kva, 66-33-2.3 kv transformers transferred from Sulphur	N-4143	E2B-19-48 XE2B-19-48	3,200.00 -0-
496	5-5-48	33/66 Kv Ext. & Substa. to Serve Sinclair Ref. Co. Pumping Station Near Hearne		E-721 XE-432	140,000.00 -0-

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<u>ED No.</u>	<u>Date</u>	<u>Title</u>	<u>Job No.</u>	<u>Req. No.</u>	<u>Amount</u>
497		Convert Hearne - Calvert 33 Kv Line to 66 Kv		E-721 XE-432	Combined With ED496
498	9-27-47	Install 7.6/13.2 Kv Circuit from Shepherd To Urbana		E553	16,400.00
499	4-21-48	Move 33 Kv Line No. 3 and Distribution Circuits - Railroad Avenue and Sabine Pass Avenue - Beaumont (1st Method)			4,500.00
500	4-22-48	Serve General American Transportation Near Hearne, Texas	N-4977	E2B-56-48 XE2B-56-48	2,370.00
501	4-26-48	Texas Prison System Permanent Service Huntsville	N4444 N4026	E-716 XE-430	24,900.00 1,420.00
502		Move 33 Kv Line No. 3 and Distr. Circuits Railroad Avenue and Sabine Pass Avenue - Beaumont (2nd Method)			
503	5-6-48	Adjust Trans. Lines Near Cleveland Due to Hwy. #105 Improvements	N-4373		2960.00
504	6-1-48	Station Capacitors - Dayton, South Liberty, Cleveland, Hearne Substa.	B-11329 B-11313 B-12206	E-715 XE429	51,600.00 5,250.00
505	6-7-48	Add 33-7.6/13.2 Kv Bay to Midfield Substation - Wood Structure	N-4438	E2B-31-48	2,600.00
506	5-21-48	Install 6 - 34.5 Kv Switches on Huntsville Corrigan - Cleveland Loop			5,100.00
507	6-18-48	Replacement of Boilers and Cooling Tower - Beaumont General Office	B-11773	E714 XE426	8,000.00 50.00
508	7-6-48	Station Capacitors - Louisiana		E302	110,000.00
509	7-23-48	Convert Line No. 62 to 66 Kv Operation		E737 XE437	462,000.00 14,000.00
510	8-5-48	2.4 Kv Regulator Installation - Kountze Substation	B-12125	E2B-47-48 XE2B-47-48	1,300.00
511	8-13-48	13 Kv Metering Installation South Liberty Substation	B-12202	E2B-44-48 XE2B-44-48	3,400.00 100.00
512	9-13-48	Cooling Fan Installation, Yankee Doodle Transformer Bank	B-12604	E2B-51-48 XE2B-51-48	2,400.00
513	9-16-48	Serve Tidal Pipe Line Co. - Conroe Oil Field			-0- 7,700.00

<u>ED No.</u>	<u>Date</u>	<u>Title</u>	<u>Job No.</u>	<u>Req.No.</u>	<u>Amount</u>
514	10-14-48	66 Kv Service to Jasper Newton R.E.A. Co-op - Newton, Texas (Including Meters \$6,600)		E1A-49	1,100.00
515	10-15-48	Nylon Substation and Interconnection	B-13343	E740	53,100.00
516	10-28-48	Central Louisiana Electric Company Interconnection - Opelousas		E309	13,500.00
517	11-12-48	3Ø 2300 V. Service to Humble Pipe Line Company			23,800.00
518	11-30-48	66 Kv Line to Serve Champion Paper Co. - Evadale, Texas			403,000.00
519	12-23-48	Secondary Underground Extension on North Third North of North St. - Baton Rouge		E2B-49 XE2B-49	7,150.00
520	1-3-49	Underground Extension North Blvd. and St. Louis Street		E2B-49 XE2B-49	7,500.00
521	1-10-49	Removal of G.S.U. Co. Property from Morgan Ice Plant - Alvin, Texas		XE441	750.00
522	1-12-49	34.5 Kv Pole Top Switch Installation Little Kolbs Substation		E2A-49	1,250.00
523	1-27-49	Temporary 33-2.4 Kv 1000 Kva Substation Orange, Texas		E760	3,900.00
524	2-7-49	Lake Charles Substation - 1949 Changes and Additions		E2B-49 XE2B-49	13,000.00 100.00
525	2-7-49	Lake Charles Substation Replacement of Arrester Line No. 12		E2A-49 XE2A-49	2,600.00 100.00
526	3-7-49	Sulphur Switching Station - Installation of 69 Kv 400 Amp O.C.B.	69-49	E2B-49	6,000.00
527	3-23-49	33 Kv Line and Terminal Facilities DeQuincy-De Ridder		E-347 XE-185	425,000.00
528	4-28-49	Move 33 Kv Lines No. 79, No. 80 and No. 128 16th Street - Port Arthur		E761 XE449	7,000.00 150.00
529	5-17-49	Retirement of Hammond Substation - Port Neches		XE-451	1,350.00
530	5-19-49	33 Kv Line No. 141 from Line No. 173 to Port Neches Substation	P-5356	E2B-49 XE2B-49	9,050.00 150.00
531	5-25-49	Increase Capacity - Colmesneil Subst.		E2A- XE2A-	1,300.00 25.00

<u>ED No.</u>	<u>Date</u>	<u>Title</u>	<u>Job No.</u>	<u>Req.No.</u>	<u>Amount</u>
532	5-27-49	Regulator Installation - Feeder No.5 Lakeside		E2A-49	900.00
533	6-9-49	Removal of Misc. Line Transf. & Sub- station Equip. - Cleveland Sub.		XE-452	750.00
534	6-20-49	Rehabilitation 33Kv line - Elm Park to McManus		E-325 XE-182	93,000.00 3,000.00
535	6-30-49	Livonia Substation Replacement		E-350 XE-188	10,400.00 350.00
536	7-13-49	General Improvements Dobbin Substa.	N-5971	E2B-49 XE2B-49	5,450.00 100.00
537	7-18-49	Alaska St. Substation - Baton Rouge		E-351	80,000.00
538	7-18-49	Increased Capacity to serve Tex. Co. Fullers Earth Plant - Riverside, Tex.		E2B-49 XE2B-49	10,800.00
539	7-22-49	General Imps. to Trinity Substation	N-6173	E2B-49 XE2B-49	4,500.00 100.00
540	7-25-49	Trip Circuit to operate Nylon Inter- change OCB from Nylon Power Plant near Orange, Texas		E2A-49	1,000.00
541	7-26-49	Extend 33Kv line and construct a new substa. to serve Gulf-Tex Gravel Pit Cleveland, Texas	N-5924	E-767	16,000.00
542	9-2-49	General Improvements to Trinity Sub.	N-6173	E2B-49	4,100.00
543	9-7-49	3Ø, 13.2/7.6 Kv Service - Deep East Texas R.E.A.		E2A-49 XE2A-49	765.00 25.00
544	9-12-49	Relocation of 69 Kv Tap & Metering Eq. T.E.T. Corp. Station "C" Newton (Expense \$700)		E2A-49 XE2A-49	450.00 -0-
545	9-20-49	Sulphur-DeRidder Switching Station		E-347 XE-185	4,100.00 53.00
546	9-23-49	Steel Tower Crossing for Line #9 over Intracoastal Canal S of P.A.		E-692 XE-413	33,000.00 500.00
547	10-28-49	General Improvements to Madisonville Sub		E2B-49 XE2B-49	9,650.00 100.00
548	10-31-49	Incr. Cap. & provide General Imp. to Nav. Sub. & 2.4 Kv Feeder Positions			31,000.00 400.00

<u>ED No.</u>	<u>Date</u>	<u>Title</u>	<u>Job No.</u>	<u>Req.No.</u>	<u>Amount</u>
549	11-8-49	Copolymer Corp. Sw. Str. - B.R.		E2B-49 XE2B-49	6,080.00 1,080.00
550	12-22-49	Serve Sam Houston R.E.A. - 2½ Mi. South of Corrigan		E2A-49	1,700.00
551	1-11-50	Removal of Goodrich Sub. & Incr. clearance over Trinity River			950.00
552	2-28-50	Repl. of Sw. House Breakers & Inst. of Bus Metering - Ned. Sub.	P-6336	E2B XE2B	9,200.00 3,950.00
553	4-1-50	New 2.4Kv Fdr. Position East Orange Sub.		E2A XE2A	1,325.00
554	4-7-50	Lake Charles Sub. Replace OCB 719		E2B	8,000.00
555	4-7-50	Jennings Sub. Replace OCB 715		E2B	8,000.00
556	4-13-50	Crossroads Switching & Dist. Sta.		E359	35,300.00
557	4-26-50	Nederland Office Bldg.		XE485 E803	550.00 3,500.00cp 13,500.00
558	5-2-50	Crowley Sw. Sta. Second 34.5 Kv Circuit	396-50	E2B E3	10,000.00
559	4-26-50	Provide Add. Fac. & Ext. Dist. Line to serve 13Kv to S.H.E. Corp. near Corrigan		E2B XE2B	7,000.00
560	5- -50	Goodhue Bldg. Vault	18513-B	E680	30,400.00
561	5-2-50	Beaumont UG Part 1	18509-B	E680	130,000.00
562	3-22-50	Relocation 69Kv Line No. 185 Between Struc. 3 & 7	18071-B	W O 470	3,950
563	5-5-50	UG Serv. to Dunham, Ourso, Carter, Baldrich-B.R. N.E. Captiol Lake 20 lots in additon to above			
?	564				
565	5-17-50	34.5 Kv Line West End to North End	10552-B	E662-1(b)	4,600.00
566	6-6-50	34.5 Kv OCB Installations North End Sub.	10568-B	E662.2	23,500.00
567	5-25-50	69 Kv Sub. & 13.2 Kv Fdrs. Vidor Area		E784 XE477	90,000.00

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568	9-5-50	34.5 kv Line & Sub. Corbin La.		E326	157,133
569	6-12-50	3Ø 34.5-7.62/13.2 kv Sub. at Doucette, Texas		E813	18,500
570	9-25-50	E. Sub.-O.C.B. Conv. 124 V DC Control from Control House		E150	32,600
571	8-11-50	34.5 Kv Line & Sub. U.S. Steel		E814	52,000
572		Add. Tar Fuel Line-La. Sta.		XE487 E388 XE210	10,000
573	7-31-50	Five Points Substation		E386	242,000
574	10-9-50	Lake Charles Underground		E320	500,000
575	7-17-50	Chlomal Sub. & Approaches		E370 XE209	135,000
576	7-14-50	69 Kv Line & Sub. Humble Pipe Line Co.-Ames		E817	8,900
577	3-15-51	Gen. Est. on Beaumont Underground		E680	330,000
578	7-2-50	East Broad Street Substation		RE755	73,000
579	10-9-50	Lake Charles Underground Sys.		E320	80,200
580	8-17-50	Incr. 13.2 Kv Serv. at Cleveland Sub.		RE783	15,800
581	10-11-50	Installing 69 kv OCB in Line #92 at Conroe Substation		RE700	10,400
582	10-11-50	Install 69 Kv OCB in Conroe Sub. in Cleveland Side of Line #50		RE701	20,200
583	9-6-50	Estherwood Sub. OCB Metering Equip.		E2B-50	8,000
584		Lafayette Sub. 3000 Kva 69-7.6/13.2 Y Transf. Band & Feeders		E275	48,760
585		Rebuild Line Intraurban Right-of-Way for 69 Kv operation		E624.5 XE375 NS CP	9,500 500 2,750
586	8-30-50	69 kv Sub. N. of West Orange		E797	58,500
587	8-29-50	69 Kv Line #81 Str. #36 N. of Orange		E2A-50	3,200
588		Livonia Substation		E350	1,750
589	9-29-50	69-7.6/13.2 Kv Sub. Deweyville		E822	12,500

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590	12-14-50	Gen. Improvements Kountz Sub.		E2B-50	5,000
591		Jennings Sub.-3000 kva 69-7.6/13.2 kv Transformer Bank		E229	46,000
592		Lafayette Sub. 69 kv OCB Line 249 to Five Points Substation		E386	23,000
593	10-25-50	34.5 kv Line & Sub. Groves		E751	33,000
594		Relocate Controls from OCB's to Control House - East Substation		E2B-50	9,330
595		69 kv line 302 Str. Relocation-B.R. East Brookstown Dr. & Air Line Hwy.			
596		34.5 Kv Line Relocation & Lawson Sub.Bmt			
597	10-18-50	Rerouting 69 kv Line 6 & 34.5 kv Line 74		E624.5 XE375	18,600
598	1-25-50	Power Supply, Pure Oil Ref. at Smith's Bluff	XE498	E826 XE498	63,000
599	10-27-50	Duct Line Manholes, Trans. Vaults- to serve Ogden Theatre Picidelly-B.R.		E394	60,700
600	10-30-50	Rerouting 69 kv Line 6 & removal of 69 kv Line 90 Dayton, Texas		E633 XE433	8,300
601	11-13-50	Install. of a 2nd 69kv bay-Huntsville Sub.		E701	28,000
602	11-17-50	Pure Oil Co. Sub. 13.8-2.4 kv 3 ϕ 750 kva capacity		E396	4,300
603	11-27-50	Increase Capacity & Conversion to 7.6/13.2 kv Y Kountz Sub.		E2B-50 XE2B-50	5,250 50
604	2-9-51	Travis Street Sub.		E680	17,000
605	11-30-50	Storeroom Port Allen La.		E399	18,000
606	1-26-51	Brown-Lane Lime Plant		E848	28,000
607	12-14-50	Line Conv. & Ext. - Woodville Lumber Col		E825 XE497	23,100
608		Install Sub.-Edens-Birch Lbr. Co.			23,200
609	3-9-51	69 kv line & Term. Fac. DeQuincy to DeRidder		RE347	193,600
610	1-12-51	Wiess Bluff Sub.		E832 XE505	8,500

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611	2-12-51	Ideal Cement Co. Switch and Metering Station		E435 XE235	49,000
612	3-20-51	Reh. & Incr. Cap. of So. Lib. Sub.		E2B-51	12,200
613	3-8-51	U.G. Getaway, No. End Sub.		E636	24,000
614		Serve S.H.E. Coop. with 13.2 kv near Trinity, Texas			27,890
615	3-15-51	Beaumont Bus. Area U.G.		E680	258,000
616	3-15-51	Continental Oil Black Co. Sub.			34,000
617		Incr. Load-Bmt. Entr. & Journal		E680	21,550
618	10-9-51	Interconnection Fac.-Gulf Oil-P.A.		E837	9,328
619	3-29-51	Glass Spur Area		E781	32,400
620	4-20-50	Build Steel Sub.to replace Ext.Wood Sub. Grosse Tete, La.		E328	104,000
621	4-13-51	Incr. Cap. Huntsville Sub.		E702 EX418	22,800
622	3-22-51	Rehab 69 kv Line 104 Liberty		E2B-51 XE2B-51	3,750
623					
624	4-30-51	Conv. Winfree Substation		E790 XE469	22,000
625	4-20-51	Weeks Island Rebuild		E438 XE236	65,700
626	4-9-51	Conv. Bmt. Hotel Load		E680	10,300
627	4-20-51	Reg. Sta. Line #81 - Orange		E-855 XE-524	9,000
628	4-17-51	2-69 kv OCB's - Cleveland Sub.		E783	35,400
629					
630	6-27-51	U.G. Sys. Ext. Baton Rouge		E413	115,400
631	1-5-52	34.5 kv Outer Loop L.C.		E423 XE230	86,000
632	1-5-52	34.5 kv Ann St. to Ford St.		E367	21,000
633	1-5-52	Maplewood Area		E323 XE181	60,100

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634	5-15-51	34.5-2.4/4.16 kv, 1500 kva Sub. Port Acres, Texas		E842 XE510	14,500
635	5-15-51	34.5 kv Line 114 from Magnilia Hebert to Port Acres		E842 XE510	59,000
636	6-18-51	Intracoastal Canal Sub. (Lost Lake)		E772 XE459	18,200
637	6-18-51	Serv. Mid-South Elec., Corp.		E857	12,000
638	1-5-52	Cummings Reg. Sta.		E2B-51	3,400
639	5-28-51	Pearl & Bowie Vault		E680	12,850
640	7-23-51	Crockett Sub. & 4 kv Fdr. get-aways		E662.5	155,000
641	5-28-51	Port Acres Sub. to Koppers Sub.		E1B-51 E842	25,200
642	10-1-51	Westdate Substation		E410	82,000
643	10-1-51	Dixie Substation		E411	78,500
644	12-7-51	Sub. Woodworth Blvd. P.A.		E839	105,500
645	10-3-51	34.5 kv Line & Sub. Lakeview, P.A.		E843	101,000
646	10-3-51	Manchester Substation Port Arthur		E775	30,500
647	8-7-51	Jirou Sub. & 4 kv Fdr. Works		E831 XE503	65,800
648	7-3-51	N. Pt. Arthur Sub. (Blue Bonnet)		E778	84,000
649	7-6-51	Replaced annealed Wire 69 kv Line 263		E2B-51 XE2B-51	10,900
650	7-10-51	Sub. & Line Vicinity Frank. & Archie St.		E832	107,600
651		69 kv fac.-Cities Serv.-Rubber Res.		E441	108,000
652	8-8-51	Doucette Sub. 10,000 Sub. Sta.		E679-80 XE496	201,300
653	8-13-51	Corrigan Sub. Standard Steel 2.4 kv Feeder position		E-2B-51 XE-2B-51	5,200
654	8-13-51	L.C. Air Force Base		E443	35,200
655	9-24-51	Add'l Capacity-New Iberia Sub.		E446	50,000
656	8-23-51	Submarine Cable - Pleasure Pier		E827 XE499	29,300

<u>ED No.</u>	<u>Date</u>	<u>Title</u>	<u>Job No.</u>	<u>Req.No.</u>	<u>Amount</u>
657	9-6-51	Fdr. Position - Pt. Neches Sub.		E687	17,000
658	9-26-51	U.S. Rubber Sub. 2000 Kva		E1B-52	24,950
Rev.	3-27-52	U.S. Rubber 1500 kva bank 13,200- 480 volts with 13,200 volt metering		E1B-52	35,000
659	9-24-51	Steel Substation-Sumerville		E844 XE511	38,000
660	9-13-51	Remove Long Substation		XE530	200
661					
662	10-16-51	Chlomal Rural Bank		E447	50,000
663	10-19-51	Line No.116 Removal & Ext. of Line No. 130 Across F.M. Hwy. #336		RE688 XE412	4,200
664	10-16-51	Install. of Corrigan Trans.Sub.,Corrigan		E820	194,000
665	11-22-51	Relocation Line #184 with Provisions for 34.5 kv Pt.Neches-Delmar Loop Line		E841 XE2A-51	
666	11-22-51	34.5 kv Line-Neches Station to Beaumont, Texas		XE836 XE508	120,000
667					
668	11-22-51	Pt. Allen Tap-off Station & 16 miles of 115 kv, 336,400 CM ACSR Line		E404 XE220	1,000,000
669		Fac. to Serve Texas Pipe Line Co.- Erath		E469 XE469	

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700	11-22-51	Lakeside Substation Improvements		E683 XE520	450,400
701	11-22-51	Imps. 69 kv Lines #75 & #77		E875	35,000
702	11-22-51	Port Arthur Water Works Sub., 6000 kva, 34.5-2.4/4.3 kv		E684 XE411	183,500
703					
704		Wood Substation, Groveton		E846	32,800
705	2-14-52	69 kv Steel Sub.-Liberty		E745 XE446	74,500
706	1-2-52	Edgerly Sub. Conversion and Re- build-Edgerly Dist. Conversion		E451 XE248	49,700
707					
708	2-7-52	Lake Charles Substation Add- itional Transformer Bank		E421	85,000
709	2-7-52	Addl. 4 kv Fdr. Groves Sub.		E751	6,210
710	2-7-52	69 kv Line & Sub. to Ser.Dupont-Orange		E885	367,000
711	2-19-52	Bleakwood Substation		E895	30,000
712		Bingham Substation	-	E895	
713	1-20-52	Five Points Sub.69-34.5 kv 10,000 kva bank		E2A-52	2,900
714					
715	3-10-52	Temp. Const. Power-Pure Oil Ref.	3546		8,400
716	3-3-52	Perm. Power Requirement-Pure Oil	3547		4,470
717					
718	2-19-52	Sour Lake Sub. and Feeder		E737	114,640
719		Install.of 2 Add'l. 7500/10,000 kva 34.5-4.162 kv TCUL Transf. at Travis Sub.		E680	138,000
720	2-29-52	Daisetta Substation Imps.		E663 XE403	54,000
721	2-27-52	Briarcliff Sub. 34.5 kv Line and Distribution Fdrs.		E862	107,400

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722	3-25-52	Two Line Serv. Nederland-Pt. Neches-Delmar Area		E841	108,750
723					
724					
725	4-8-52	New Kirbyville Sub. & Nec. Line Const.		E891	130,000
726					
727	3-25-52	Replace a 1000 kva Reg. with a 500 kva in line 67 at North End Substation		E2A-52	1,600
728	4-24-52	Conroe Suburban Sub. 3000 kva, 69-7.62/13.2 kv Conroe Tap-off Sta. Conroe, Tex.			37,964.81
729	3-19-52	Build new 34.5-7.6/13.2 kv 3000 kva Silsbee Steel Sub. & Conv. Dist. from 4 kv to 13.2 kv		E835	143,000
730	3-27-52	Underground System Improvement		E460	246,260
731	4-3-52	69 Kv Line - Neches to Kolbs		RE774	220,000
732	6-19-52	Contranband Sub. 69 kv Conv.		E474 XE474	36,000
733					
734	6-19-52	Ford St. Sub. 69 Kv		E475	48,000
735	6-19-52	East Broad St. Sub. 69 kv		E476	117,000
736	4-8-52	69 kv Line-Neches Sta-Kolbs Sub.		E774	201,500
737	5-8-52	Davison Chemical Co. Sub. & Line		E466	187,700
738	7-1-52	69/138 kv Doucette-Jasper-Newton Line & Subs		E896	1,000,000
739	5-6-52	Inst. of 1000 kva 34.5 kv Regulator at Blount Rd. in Line #365		E2A-52 XE2A-52	1,300
740	5-14-52	Static Wire Corrigan to Leggett		E894 XE894	30,000
741	6-4-52	New Mickens Sub. & Line		E412 XE225	106,000
742	6-3-52	S.H.E. Coop & City of Livingston		E893	36,700
743	7-28-52	North Tie with L.P. & L. Co		E406	265,000
744	6-19-52	69 kv Line & Sub. Kaplan		E468	234,300

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745	7-1-52	69 Kv Line from Neches to Orange Conv.of Empire-Orange Sub. to 69 Kv		E869 XE869	30,940
746	7-22-52	Removal of Fashion Rack in Alley North of Forseyth		E680	29,300
747	8-11-52	Step 2-Bmt. U.G. Network Sys.		E680	190,000
748	8-8-52	Replace Esist. Sub. at Columbian Carbon Co. with a 69 kv Steel Sub.		E877 E-3	34,300
749				E845	
750	7-29-52	Rebuild & Relocate Strs. #260, 261 & 262 in 69 Kv Line #87		E2B-52 XE2B-52	3,750
751	9-2-52	Lucas Sub. Increased Capacity & Relocate Line # 114		E2B-52 XE2B-52	13,345
752	8-12-52	Addition of Static Wire to 34.5 kv Line Between Roans Prarie & Shiro		E780 XE461	8,740